



Cristian Paul Chioncel, Dieter Kohake, Petru Chioncel, Ladislau Augustinov

Performance of a Grid Connected Photovoltaic Plant

The paper presents an overview of the performances of the grid connected photovoltaic plant at the University "Eftimie Murgu" Resita, Romania realised on the monitored weather and installations data stored in a on-line data base during one year.

Keywords: *grid connected photovoltaic plant, monitoring system, solar radiation, yield factor*

1. Introduction

The growth of domestic and large scale applications of photovoltaic, annual growth of more than 40% worldwide since 2000 shows that the technology has stepped out from demonstration phase into large-scale deployment, currently creating an emerging, challenging and innovative market [1].

To ensure the growth of the PV sector, further investigations are needed to give a certain level of security to such an investment. The main influence on the energy output, beside the system design, is the choice of the location and the accurate estimation of the energy generation potential [2]. The yield estimation has to be provided for all categories of PV systems, from small configuration of 1 – 5kW up to a multi MW system.

For such yield estimations [4] and depending on the purpose, different types of information's are required: long term historical data sets of the expected energy yield, real-time data sets on available energy resources, recent real-time and forecasted site specific irradiance, local solar resource characterisation and reliable estimate on the availability of solar irradiance, real-time data sets on weather and environmental conditions.

If we consider that system design and component behaviour are the most important factors in ensuring reaching a high performance ration (PR) the system energy yield will nevertheless be a function of the solar irradiation level at the installation site.

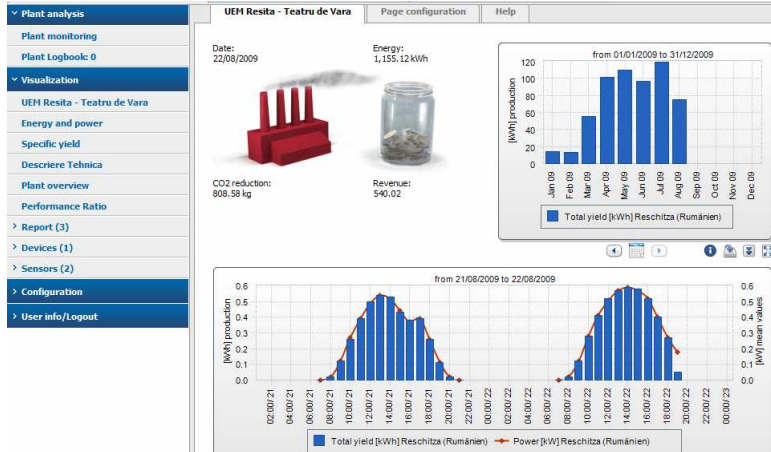


Figure 2. SMA Sunny portal for plant monitoring

The sunny sensor box registers the weather conditions, vital for the plant performance: solar radiation, with the same orientation and angle of inclination like those of the photovoltaic modules, module and ambient temperature. Figure 3, 4, 5 and 6 presents those values for spring, summer, autumn and winter 2008 / 2009.

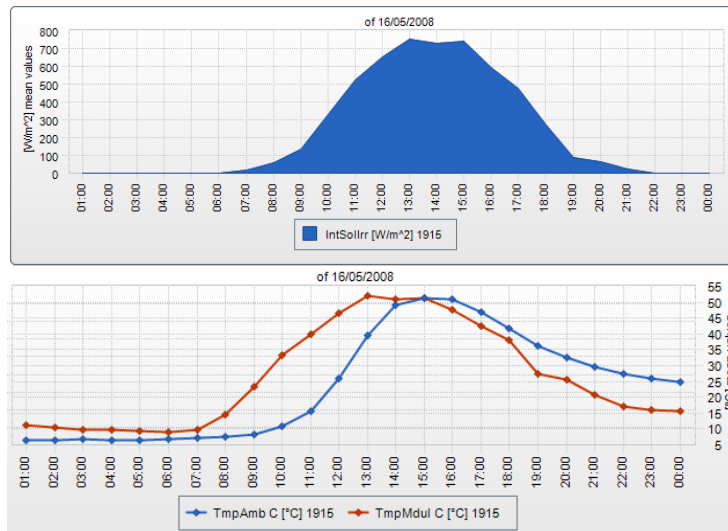


Figure 3. Solar radiation, ambient and module temperature, 16.05.2008

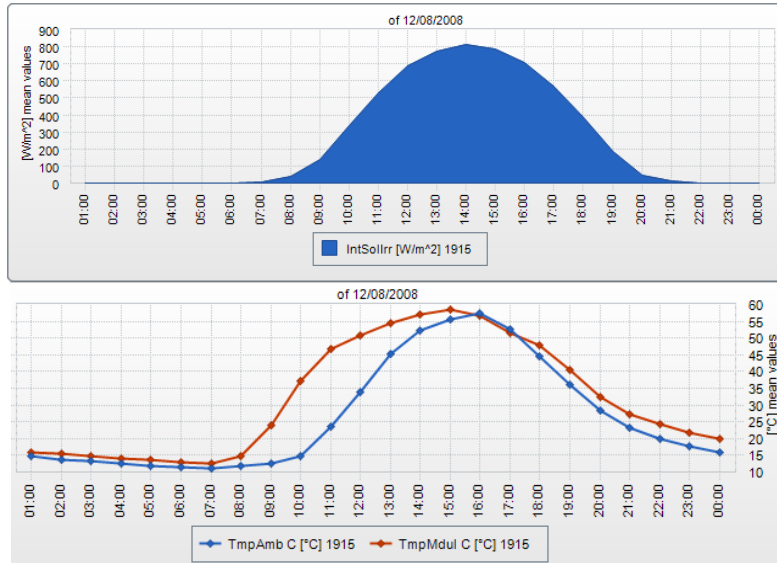


Figure 4. Solar radiation, ambient and module temperature, 12.08.2008

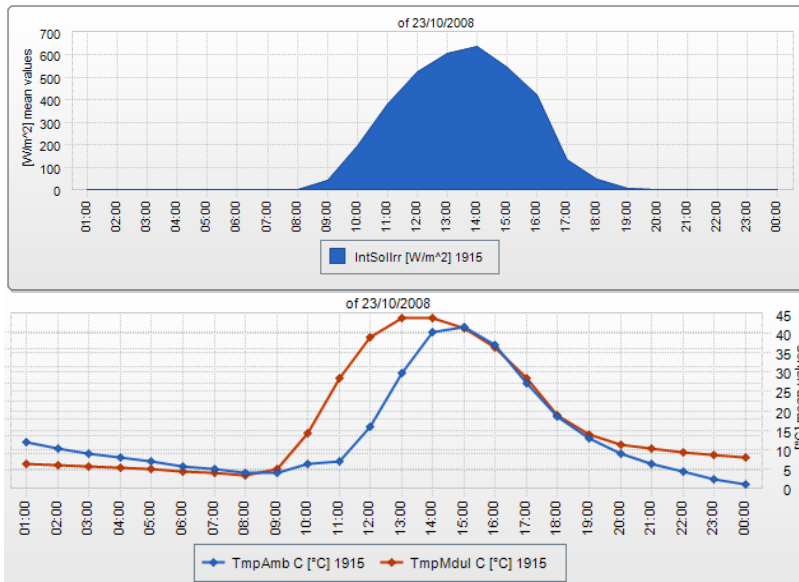


Figure 5. Solar radiation, ambient and module temperature, 23.10.2008

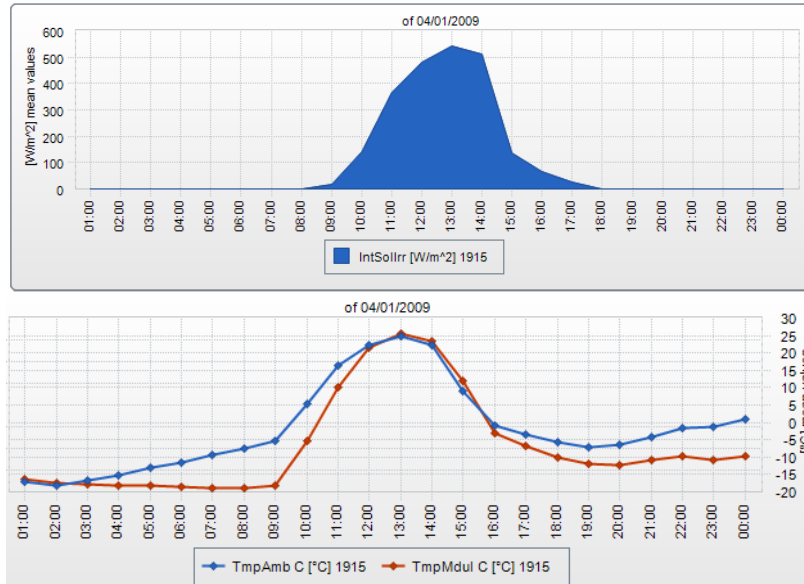


Figure 6. Solar radiation, ambient and module temperature, 04.01.2009

With those values, for the four seasons's the most significant have been chosen, the differences in the maximum value of the solar irradiation and the duration of the incident sunlight over a day are clearly outlined.

Based on this analyze, the total number of operating hours for the system has been computed on the monitorised period per day, figure 7.

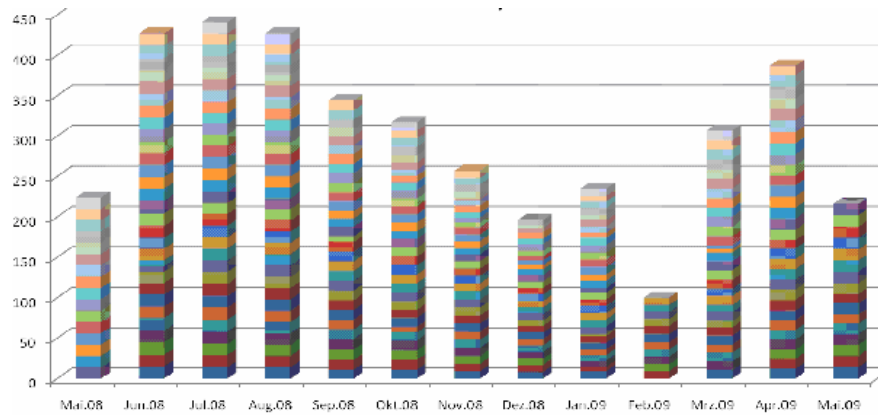


Figure 7. Total operating hours on days

4. Conclusions

From the present analyze results the adequate reliability of the solar photovoltaic system during the first year of operation, obtaining a large volume of data into a database that can be made available to potential users of such renewable energy sources and the expected time schedule of the systems operating. That information obtained on this system, working in real conditions, represents the fundament for economical cost calculations to estimate the investment depreciation and future technical adaptations to choose the right equipment.

References

- [1] International Energy Agency, *Performance Prediction of Grid-Connected Photovoltaic Systems Using Remote Sensing*, March 2008
- [2] Chioncel P., *Conversia energiei, energii regenerabile*, Ed. "E.Murgu", Resita, 2001
- [3] Chioncel C., Kohake D., Chioncel P., Gillich N. *Solar photovoltaic monitoring system implemented on the location Resita*, Analele Universitatii "Eftimie Murgu" Resita, Fascicula de Inginerie, ISSN 1453-7394, 2008
- [4] Chioncel C., Augustinov L., Chioncel P. *Yield Factors of a photovoltaic plant*, ISSIR, 2009
- [5] Chioncel C., Berinde F., Chioncel P. *Monitoring system for photovoltaic power plant*, Analele Universitatii "Eftimie Murgu" Resita, Fascicula de Inginerie, ISSN 1453-7394, 2006
- [6] <http://www.sunnyportal.de>

Addresses:

- Lect. Dr. Eng. Cristian Paul Chioncel, "Eftimie Murgu" University of Reșița, Piața Traian Vuia, nr. 1-4, 320085, Reșița, c.chioncel@uem.ro
- Prof. Dr. rer.nat. Dieter Kohake, FH Gelsenkirchen Germany, Neidenburger Str. Nr. 43, D 45877, Gelsenkirchen, dieter.kohake@fh-gelsenkirchen.de
- Prof. Dr. Eng. Petru Chioncel, "Eftimie Murgu" University of Reșița, Piața Traian Vuia, nr. 1-4, 320085, Reșița, p.chioncel@uem.ro
- Eng. Ladislau Augustinov, "Eftimie Murgu" University of Reșița, Piața Traian Vuia, nr. 1-4, 320085, Reșița, l.augustinov@uem.ro